



# HYDROCARBON PROSPECTIVITY OF THE WEALD AND EASTERN ENGLISH CHANNEL: VOLUME 1 INTRODUCTION

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Volume 1 : **Introduction**

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Hydrocarbon prospectivity of the Weald and  
eastern English Channel

**Volume 1 : Introduction**

by

**I. E. Penn**

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# **HYDROCARBON PROSPECTIVITY OF THE WEALD AND EASTERN ENGLISH CHANNEL: VOLUME 4 GEOLOGICAL STRUCTURE**

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# **HYDROCARBON PROSPECTIVITY OF THE WEALD AND EASTERN ENGLISH CHANNEL: VOLUME 5 SOURCE ROCK POTENTIAL AND MATURITY**

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by

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# **HYDROCARBON PROSPECTIVITY OF THE WEALD AND EASTERN ENGLISH CHANNEL: VOLUME 6 RESERVOIR POTENTIAL**

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# **HYDROCARBON PROSPECTIVITY OF THE WEALD AND EASTERN ENGLISH CHANNEL: VOLUME 7 DATABASE SUMMARY**

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**Volume 7 : Database Summary**

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- 40 Weald north-west
- 41 Weald north
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- 48 Weald north
- 49 Weald north-east
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- 51 Weald south
- 52 Weald south-east
- 53 Weald offshore (1:100,000)

### **Top Cornbrash**

- 54 Weald north-west
- 55 Weald north
- 56 Weald north-east
- 57 Weald south-west
- 58 Weald south
- 59 Weald south-east
- 60 Weald offshore (1:100,000)

**Top Inferior Oolite**

61 Weald offshore (1:100,000)

**Top White Lias**

62 Weald south-west

**Top Palaeozoic 'basement'**

63 Weald north-west

64 Weald north

65 Weald south-west

66 Weald offshore (1:100,000)

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**Base Tertiary**

67 Weald north-west

68 Weald north

69 Weald south-west

**Base Lower Greensand**

70 Weald north-west

71 Weald north

72 Weald north-east

73 Weald south-west

74 Weald south

**Top Corallian Beds : Unit C1**

75 Weald north-west

76 Weald north

77 Weald north-east

78 Weald south-west

79 Weald south

80 Weald south-east

**Top Cornbrash**

81 Weald north-west

82 Weald north

83 Weald north-east

84 Weald south-west

85 Weald south

86 Weald south-east

### **Top 'White Lias'**

87 Weald south-west

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